

**LEGAL NOTICE**

**STATE OF LOUISIANA, OFFICE OF CONSERVATION, BATON ROUGE, LOUISIANA.**

In accordance with the laws of the State of Louisiana, and with particular reference to the provisions of Title 30 of Louisiana Revised Statutes of 1950, a public hearing will be held in the Hearing Room, 1<sup>st</sup> Floor, LaSalle Building, 617 North 3<sup>rd</sup> Street, Baton Rouge, Louisiana, at 9:00 a.m. on **WEDNESDAY, JUNE 1, 2005**, upon the application of **EOG RESOURCES, INC.**

At such hearing the Commissioner of Conservation will consider evidence relative to the issuance of Orders pertaining to the following matters relating to the **Jeter Zone; the Hosston (Travis Peak) Formation; the Cotton Valley “D” Zone; and the Lower Cotton Valley Formation, Reservoir A**, in the Sligo Field, Bossier Parish, Louisiana.

1. To authorize EOG Resources, Inc. to drill, designate and utilize its USA No. 88 Well as a lease well for the production of gas and condensate from the Jeter Zone at the location shown on the plat submitted with the application, in exception to the well spacing provisions of Statewide Order No. 29-E.
2. To authorize EOG Resources, Inc. to drill, designate and utilize an alternate unit well for HOSS TP SUK, CV D SUL, and LCV RA SUL at the exceptional locations shown on the plats submitted with the application, which locations will be in lieu of previously approved locations for each of these zones as follows: HOSS TP SUK - Office of Conservation Order No. 8-B-209, CV D SUL - Office of Conservation Order No. 8-B-210; and LCV RA SUL - Office of Conservation Order No. 8-K-67.
3. To establish that the proposed alternate unit wells are necessary to recover hydrocarbons from each of the units on which they are to be drilled that cannot be produced from any other well located on these units.
4. To authorize the unit allowable for each of the above referenced units to be recovered from the existing wells located on the units, the proposed alternate unit wells, or any combination thereof, at the discretion of the operator with respect to units on which there are alternate unit wells.
5. To consider such other matters as may be pertinent.

The Jeter Zone is defined for these purposes as that gas and condensate bearing interval located between the depths of 4020 feet and 4225 feet (electric log measurements) in the EOG Resources, Inc. - USA No. 28-D Well (SN 990047), located in Section 7, Township 17 North, Range 11 West, Bossier Parish, Louisiana.

The Hosston (Travis Peak) Formation and the Cotton Valley “D” Zone were defined in Office of Conservation Order No. 8-B, effective September 1, 1956.

The Lower Cotton Valley Formation, Reservoir A, was fully defined in Office of Conservation Order No. 8-K, effective October 16, 1990.

Plats are available for inspection in the Office of Conservation in **Baton Rouge and Shreveport**, Louisiana.

[www.dnr.state.la.us/CONS/CONSEREN/hearings/pubhearings.htm](http://www.dnr.state.la.us/CONS/CONSEREN/hearings/pubhearings.htm).

All parties having interest therein shall take notice thereof.

**BY ORDER OF:**

**JAMES H. WELSH**  
**COMMISSIONER OF CONSERVATION**

**SLIGO FIELD**  
**05-633 thru 05-636**

Baton Rouge, La  
5/10/05;5/13/05  
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dnp

**IF ACCOMMODATIONS ARE REQUIRED UNDER AMERICANS WITH  
DISABILITIES ACT, PLEASE ADVISE THE OFFICE OF CONSERVATION-  
ENGINEERING DIVISION AT P.O. BOX 94275, BATON ROUGE, LA 70804-9275  
IN WRITING WITHIN FIVE (5) WORKING DAYS OF THE HEARING DATE.**